



September 30, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Enable Mississippi River Transmission, LLC
Docket No. RP24-____-000
Annual Fuel Adjustment Filing

Dear Ms. Reese:

Enable Mississippi River Transmission, LLC hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC NGA Gas Tariff, Seventh Revised Volume No. 1 ("Tariff"), proposed to become effective November 1, 2024:

<u>Version</u>	<u>Description</u>	<u>Title</u>
3.0.0	Rate Schedule FTS	Currently Effective Rates
3.0.0	Rate Schedule SCT	Currently Effective Rates
3.0.0	Rate Schedule ITS	Currently Effective Rates
3.0.0	Rate Schedule FSS	Currently Effective Rates
3.0.0	Rate Schedule ISS	Currently Effective Rates

STATEMENT OF THE NATURE REASONS AND BASIS

Fuel Use and LUFG Percentages to be Effective November 1, 2024

The revised tariff records are being filed in accordance with the methodologies set forth in Section 22 of the General Terms and Conditions of MRT's Tariff, which require MRT to adjust its Fuel Use and LUFG percentages based on actual data for the twelve-month period ending June 30. This filing submits MRT's Fuel Use and LUFG percentages to be effective November 1, 2024. This filing reflects a system-wide transportation LUFG percentage,¹ and MRT has included in this filing a system gas balance for the twelve-month period ended June 30, 2024.² The worksheets, attached hereto as Appendix A, provide supporting calculations used in deriving the proposed Fuel Use and LUFG percentages.

¹ *Mississippi River Transmission Corp.*, 104 FERC ¶ 61,068 (2003).

² MRT's system gas balance is based on accounting data, whereas the data underlying MRT's fuel filing reflect actual flow month data. There are timing differences related to when actual flow month data, including prior period adjustments, would have been booked for accounting purposes. Some of the timing differences fall outside the twelve-month base period underlying this filing, which results in differences between the system gas balance data and the volumes reflected in this fuel filing.

As shown in Appendix A, MRT's proposed Fuel Use and LUFG percentages were determined in compliance with Section 22.3 of the General Terms and Conditions of the MRT Tariff. The current Fuel Use Percentages for each of MRT's currently effective zones were determined by dividing projected quantities of gas required for Fuel Use by the relevant estimated quantities of gas delivered in each zone. The current LUFG Percentages were determined by dividing projected quantities of gas required for lost or unaccounted for gas by the relevant estimated quantities of gas delivered on a system wide basis.

Prior Period Adjustments.

Section 22.4(a) of the General Terms and Conditions of the MRT Tariff establishes rules concerning MRT's recovery of Fuel Use and LUFG volumes related to adjustments to the immediately preceding Base Period. The Base Period at issue in this filing is from July 1, 2023 to June 30, 2024. Consistent with section 22.4(a) of the General Terms and Conditions, MRT has included "prior period adjustments" made for the period from July 1, 2022 to June 30, 2023. These prior period adjustments reflect revisions that increased Transportation Market Zone Fuel Use by 361 Dth., and decreased Transportation LUFG by 41,071 Dth.

IMPLEMENTATION AND WAIVER REQUESTS

MRT respectfully requests that the Commission grant MRT any waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective November 1, 2024. MRT asks that the Commission act upon this filing on or before October 20, 2024 so that shippers on MRT's system will know the fuel rates prior to making nominations for November business at least a week prior to the proposed November 1, 2024, effective date of the revised Fuel Use and LUFG percentages adjustments. To the extent necessary, MRT moves pursuant to 18 C.F.R. §154.7(a)(9) for the tariff records to go into effect on November 1, 2024.

Pursuant to Section 154.7(a)(9) of the Commission's regulations,³ MRT respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on November 1, 2024, which is not less than thirty (30) days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, MRT hereby moves to place such tariff records into effect at the end of any applicable suspension period ordered. In the event that the Commission orders any change to the tariff records however, MRT reserves the right to file a later motion to place the proposed tariff records into effect at the end of the suspension period. Additionally, MRT requests such further relief and waivers as appropriate to permit these changes to become effective as proposed.

³ 18 C.F.R. § 154.7(a)(9).

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff records in RTF format with metadata attached, the XML filing package contains:

- A transmittal letter including a Statement of Nature, Reasons and Basis in PDF format.
- A clean copy of the proposed tariff records in PDF format.
- A marked version of the proposed tariff changes in PDF format.
- A copy of Appendix A in PDF format.
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

MRT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston⁴

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Chief Regulatory Officer
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Lawrence J. Biediger^{4 5}

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at MRT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. MRT has posted this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/MRT> under Informational Postings, Regulatory.

⁴ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. MRT respectfully request that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow MRT to include additional representatives on the official service list.

⁵ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Federal Energy Regulatory Commission
September 30, 2024
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Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer, and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES
 FIRM TRANSPORTATION SERVICE
 Rates Per Dth

<u>RATE SCHEDULE FTS</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Reservation	\$8.5682	\$8.5682	\$0.0000		
- Usage	\$0.0129	\$0.0129	\$0.0129	0.48%	0.86%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.48%	0.86%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.48%	0.86%
Field Zone Only Charges:					
- Reservation	\$2.1220	\$2.1220	\$0.0000		
- Usage	\$0.0031	\$0.0031	\$0.0031	0.19%	0.86%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.19%	0.86%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.19%	0.86%
Market Zone Only Charges:					
- Reservation	\$6.4462	\$6.4462	\$0.0000		
- Usage	\$0.0098	\$0.0098	\$0.0098	0.29%	0.86%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.29%	0.86%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.29%	0.86%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 SMALL CUSTOMER TRANSPORTATION SERVICE
 Rates Per Dth

<u>RATE SCHEDULE SCT</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.6680	\$0.6680	\$0.0129	0.48%	0.86%
- Authorized Overrun Service	\$0.6680	\$0.6680	\$0.0129	0.48%	0.86%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.48%	0.86%
Field Zone Only Charges:					
- Usage	\$0.1653	\$0.1653	\$0.0031	0.19%	0.86%
- Authorized Overrun Service	\$0.1653	\$0.1653	\$0.0031	0.19%	0.86%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.19%	0.86%
Market Zone Only Charges:					
- Usage	\$0.5027	\$0.5027	\$0.0098	0.29%	0.86%
- Authorized Overrun Service	\$0.5027	\$0.5027	\$0.0098	0.29%	0.86%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.29%	0.86%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 INTERRUPTIBLE TRANSPORTATION SERVICE
 Rates Per Dth

	<u>Base</u> <u>Rate</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Use</u>	<u>LUFG</u>
<u>RATE SCHEDULE ITS</u>					
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.2946	\$0.2946	\$0.0129	0.48%	0.86%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.48%	0.86%
Field Zone Only Charges:					
- Usage	\$0.0729	\$0.0729	\$0.0031	0.19%	0.86%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.19%	0.86%
Market Zone Only Charges:					
- Usage	\$0.2217	\$0.2217	\$0.0098	0.29%	0.86%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.29%	0.86%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 FIRM STORAGE SERVICE
 Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<u>RATE SCHEDULE FSS CHARGES:</u>			
Deliverability	\$1.6368	\$1.6368	-
Capacity	\$0.3695	\$0.3695	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221
		<u>Fuel Use</u>	<u>LUFG</u>
Fuel Use and LUFG Percentages	Injection	1.84%	1.03%
	Withdrawal	0.33%	0.62%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 INTERRUPTIBLE STORAGE SERVICE
 Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<u>RATE SCHEDULE ISS CHARGES:</u>			
Inventory	\$0.7141	\$0.7141	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221
		<u>Fuel Use</u>	<u>LUFG</u>
Fuel Use and LUFG Percentages	Injection	1.84%	1.03%
	Withdrawal	0.33%	0.62%

See Notes for Currently Effective Rates.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
FIRM TRANSPORTATION SERVICE
Rates Per Dth

<u>RATE SCHEDULE FTS</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Reservation	\$8.5682	\$8.5682	\$0.0000		
- Usage	\$0.0129	\$0.0129	\$0.0129	0.71 <u>0.48</u> %	0.46 <u>0.86</u> %
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.71 <u>0.48</u> %	0.46 <u>0.86</u> %
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.71 <u>0.48</u> %	0.46 <u>0.86</u> %
Field Zone Only Charges:					
- Reservation	\$2.1220	\$2.1220	\$0.0000		
- Usage	\$0.0031	\$0.0031	\$0.0031	0.18 <u>0.19</u> %	0.46 <u>0.86</u> %
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.18 <u>0.19</u> %	0.46 <u>0.86</u> %
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.18 <u>0.19</u> %	0.46 <u>0.86</u> %
Market Zone Only Charges:					
- Reservation	\$6.4462	\$6.4462	\$0.0000		
- Usage	\$0.0098	\$0.0098	\$0.0098	0.53 <u>0.29</u> %	0.46 <u>0.86</u> %
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.53 <u>0.29</u> %	0.46 <u>0.86</u> %
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.53 <u>0.29</u> %	0.46 <u>0.86</u> %

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 SMALL CUSTOMER TRANSPORTATION SERVICE
 Rates Per Dth

<u>RATE SCHEDULE SCT</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.6680	\$0.6680	\$0.0129	0.71 <u>0.48</u> %	0.460 <u>.86</u> %
- Authorized Overrun Service	\$0.6680	\$0.6680	\$0.0129	0.71 <u>0.48</u> %	0.460 <u>.86</u> %
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.71 <u>0.48</u> %	0.460 <u>.86</u> %
Field Zone Only Charges:					
- Usage	\$0.1653	\$0.1653	\$0.0031	0.18 <u>0.19</u> %	0.460 <u>.86</u> %
- Authorized Overrun Service	\$0.1653	\$0.1653	\$0.0031	0.18 <u>0.19</u> %	0.460 <u>.86</u> %
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.18 <u>0.19</u> %	0.460 <u>.86</u> %
Market Zone Only Charges:					
- Usage	\$0.5027	\$0.5027	\$0.0098	0.53 <u>0.29</u> %	0.460 <u>.86</u> %
- Authorized Overrun Service	\$0.5027	\$0.5027	\$0.0098	0.53 <u>0.29</u> %	0.460 <u>.86</u> %
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.53 <u>0.29</u> %	0.460 <u>.86</u> %

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 INTERRUPTIBLE TRANSPORTATION SERVICE
 Rates Per Dth

<u>RATE SCHEDULE ITS</u>	<u>Base</u> <u>Rate</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Use</u>	<u>LUFG</u>
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.2946	\$0.2946	\$0.0129	0.71 <u>0.48</u> %	0.46 <u>0.86</u> %
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.71 <u>0.48</u> %	0.46 <u>0.86</u> %
Field Zone Only Charges:					
- Usage	\$0.0729	\$0.0729	\$0.0031	0.18 <u>0.19</u> %	0.46 <u>0.86</u> %
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.18 <u>0.19</u> %	0.46 <u>0.86</u> %
Market Zone Only Charges:					
- Usage	\$0.2217	\$0.2217	\$0.0098	0.53 <u>0.29</u> %	0.46 <u>0.86</u> %
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.53 <u>0.29</u> %	0.46 <u>0.86</u> %

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
FIRM STORAGE SERVICE
Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<u>RATE SCHEDULE FSS CHARGES:</u>			
Deliverability	\$1.6368	\$1.6368	-
Capacity	\$0.3695	\$0.3695	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221

		<u>Fuel Use</u>	<u>LUFG</u>
Fuel Use and LUFG Percentages	Injection	1.371.84 %	0.951.03 %
	Withdrawal	0.460.33 %	0.990.62 %

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
INTERRUPTIBLE STORAGE SERVICE
Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<u>RATE SCHEDULE ISS CHARGES:</u>			
Inventory	\$0.7141	\$0.7141	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221

		<u>Fuel Use</u>	<u>LUFG</u>
Fuel Use and LUFG Percentages	Injection	1.37 1.84 %	0.95 1.03%
	Withdrawal	0.46 0.33 %	0.99 0.62%

See Notes for Currently Effective Rates.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Fuel and Loss Adjustment - Summary
To be Effective November 1, 2024

Line No.	Transportation	Market Zone (a)	Field Zone (b)	Additive Total (c)
November 2024 - October 2025 Fuel % By Component				
1	Proposed Fuel Use %	0.39%	0.22%	0.61%
2	Annual Fuel Use Surcharge	<u>-0.10%</u>	<u>-0.03%</u>	<u>-0.13%</u>
3	Total Effective Fuel Use %	<u>0.29%</u>	<u>0.19%</u>	<u>0.48%</u>
System Wide (a)				
4	Proposed LUFG %	0.75%		
5	Annual LUFG Surcharge	<u>0.11%</u>		
6	Total Effective LUFG %	<u>0.86%</u>		
Storage				
		Injections (a)	Withdrawals (b)	
November 2024 - October 2025 Fuel % By Component				
7	Proposed Fuel Use %	1.56%	0.36%	
8	Annual Fuel Use Surcharge	<u>0.28%</u>	<u>-0.03%</u>	
9	Total Effective Fuel Use %	<u>1.84%</u>	<u>0.33%</u>	
10	Proposed LUFG %	0.98%	0.75%	
11	Annual LUFG Surcharge	<u>0.05%</u>	<u>-0.13%</u>	
12	Total Effective LUFG %	<u>1.03%</u>	<u>0.62%</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	SUMMARY			
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	404,993	517,347	922,340
3	Field to Market Zone Adjustment	-	-	-
4	Total Fuel Use	<u>404,993</u>	<u>517,347</u>	<u>922,340</u>
5	Actual Throughput through Zone	104,483,698	235,414,564	
6	Field to Market Zone Adjustment	-	-	
7	Adjusted Throughput through Zone	<u>104,483,698</u>	<u>235,414,564</u>	
8	Proposed Fuel Use Percent	0.39%	0.22%	
9	Annual Fuel Use Surcharge	-0.10%	-0.03%	
10	Total Fuel Use Percent	<u>0.29%</u>	<u>0.19%</u>	
	<u>Fuel Use Surcharge</u>			
	Fuel Use (Over) / Under Collected Per			
11	November 2023 Filing	34,647	(124,127)	
12	Projected Surcharge Retention	(31,290)	123,704	
	Fuel Use (Over) / Under Collected			
13	7/2023 Thru 6/2024	(110,359)	(65,273)	
14	Prior Period Adjustments 7/2022 - 6/2023	(361)	-	
15	Total Fuel Use (Over) / Under Collected	<u>(107,363)</u>	<u>(65,696)</u>	
16	Projected Throughput	104,000,000	235,000,000	
17	Annual Fuel Use Surcharge	<u>-0.10%</u>	<u>-0.03%</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	SUMMARY			
	<u>LUFG:</u>			
1	System Losses (Excluding Golden Cat)			<u>2,214,937</u>
2	Actual Throughput through Zone			<u>296,206,973</u>
3	Proposed LUFG Percent			0.75%
4	Annual LUFG Surcharge			<u>0.11%</u>
5	Total LUFG Percent			0.86%
	<u>LUFG Surcharge</u>			
6	LUFG (Over) / Under Collected Per November 2023 Filing			(377,680)
7	Projected Surcharge Retention			398,811
8	LUFG (Over) / Under Collected 7/2023 Thru 6/2024			355,143
9	Prior Period Adjustments 7/2022 - 6/2023			<u>(41,071)</u>
10	Total LUFG (Over) / Under Collected			335,203
11	Projected Throughput			296,000,000
12	Annual LUFG Surcharge			<u>0.11%</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Line A-327
JULY 2023 THROUGH JUNE 2024
(Dth)

<u>Line No.</u>		<u>Line A-327 (a)</u>
	<u>Fuel Use:</u>	
1	Fuel Use	-
2	Actual Throughput	1,405,154
3	Proposed Fuel Use Percent	0.00%
4	Annual Fuel Use Surcharge	0.00%
5	Total Fuel Use Percent	0.00%
	<u>Fuel Use Surcharge:</u>	
	Fuel Use (Over)/Under Collected	
6	Per November 2023 Filing	-
7	Projected Surcharge Retention	-
	Fuel Use (Over)/Under Collected	
8	7/23 - 6/24	-
9	Total Fuel Use (Over)/Under Collected	-
10	Projected Throughput	1,410,000
11	Annual Fuel Use Surcharge	0.00%
	<u>LUFG:</u>	
12	System Losses	-
13	Actual Throughput	1,405,154
14	Proposed LUFG Percent	0.00%
15	Annual LUFG Surcharge	0.00%
16	Total LUFG Percent	0.00%
	<u>LUFG Surcharge:</u>	
	LUFG (Over)/Under Collected	
17	Per November 2023 Filing	-
18	Projected Surcharge Retention	-
	LUFG (Over)/Under Collected	
19	7/23 - 6/24	-
20	Total LUFG (Over)/Under Collected	-
21	Projected Throughput	1,410,000
22	Annual LUFG Surcharge	0.00%

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Fuel Use Surcharge - Transportation
November 2023 through October 2024

Line No.	Month	Transportation Deliveries (a)	Reciprocal Surcharge Fuel Percents (b)	Receipt Quantities (c)	Surcharge Recoveries (d)
Market Zone					
1	2023-11	9,638,367	99.97%	9,641,259	2,892
2	2023-12	11,684,523	99.97%	11,688,029	3,506
3	2024-01	16,681,200	99.97%	16,686,206	5,006
4	2024-02	10,176,029	99.97%	10,179,083	3,054
5	2024-03	9,506,112	99.97%	9,508,965	2,853
6	2024-04	8,253,384	99.97%	8,255,861	2,477
7	2024-05	6,555,994	99.97%	6,557,961	1,967
8	2024-06	6,310,313	99.97%	6,312,207	1,894
9	2024-07	5,660,556	99.97%	5,662,255	1,699
10	2024-08	6,251,199	99.97%	6,253,075	1,876
11	2024-09 (EST)	6,694,080	99.97%	6,696,089	2,009
12	2024-10 (EST)	6,854,061	99.97%	6,856,118	2,057
13		<u>104,265,818</u>		<u>104,297,108</u>	<u>31,290</u>
Field Zone					
14	2023-11	19,401,077	100.05%	19,391,381	(9,696)
15	2023-12	22,220,636	100.05%	22,209,531	(11,105)
16	2024-01	24,679,772	100.05%	24,667,438	(12,334)
17	2024-02	21,520,094	100.05%	21,509,339	(10,755)
18	2024-03	22,054,766	100.05%	22,043,744	(11,022)
19	2024-04	20,016,555	100.05%	20,006,552	(10,003)
20	2024-05	18,599,551	100.05%	18,590,256	(9,295)
21	2024-06	18,240,599	100.05%	18,231,483	(9,116)
22	2024-07	21,384,566	100.05%	21,373,879	(10,687)
23	2024-08	21,627,490	100.05%	21,616,682	(10,808)
24	2024-09 (EST)	18,363,221	100.05%	18,354,044	(9,177)
25	2024-10 (EST)	19,420,992	100.05%	19,411,286	(9,706)
26		<u>247,529,319</u>		<u>247,405,615</u>	<u>(123,704)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
LUFG Surcharge - Transportation
November 2023 through October 2024

Line No.	Month	Transportation Deliveries (a)	Reciprocal Surcharge LUFG Percents (b)	Receipt Quantities (c)	Surcharge Recoveries (d)
	System				
1	2023-11	25,263,969	100.13%	25,231,168	(32,801)
2	2023-12	28,876,908	100.13%	28,839,417	(37,491)
3	2024-01	30,687,079	100.13%	30,647,238	(39,841)
4	2024-02	26,421,389	100.13%	26,387,086	(34,303)
5	2024-03	25,713,436	100.13%	25,680,052	(33,384)
6	2024-04	23,828,840	100.13%	23,797,903	(30,937)
7	2024-05	23,086,704	100.13%	23,056,730	(29,974)
8	2024-06	22,848,164	100.13%	22,818,500	(29,664)
9	2024-07	26,074,140	100.13%	26,040,288	(33,852)
10	2024-08	26,547,187	100.13%	26,512,720	(34,467)
11	2024-09 (EST)	23,403,935	100.13%	23,373,549	(30,386)
12	2024-10 (EST)	24,424,518	100.13%	24,392,807	(31,711)
13		<u>307,176,269</u>		<u>306,777,458</u>	<u>(398,811)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Fuel Use (Over) Under Retention - Transportation
Summary For the Period July 2023 through June 2024

Line No.	Month	Market Zone (a)	Field Zone (b)
1	2023-07	(20,343)	(12,972)
2	2023-08	(28,150)	(14,864)
3	2023-09	(25,101)	(5,687)
4	2023-10	(20,122)	(5,163)
5	2023-11	(15,411)	13,267
6	2023-12	(3,443)	(5,291)
7	2024-01	44,751	(26,248)
8	2024-02	8,730	(11,879)
9	2024-03	(1,388)	(11,414)
10	2024-04	(1,100)	(5,521)
11	2024-05	(30,544)	2,206
12	2024-06	(18,238)	18,293
13		<u>(110,359)</u>	<u>(65,273)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
LUFG (Over) Under Retention - Transportation
Summary For the Period July 2023 through June 2024

	Month	System Wide (a)
14	2023-07	94,939
15	2023-08	(14,733)
16	2023-09	74,623
17	2023-10	23,626
18	2023-11	13,412
19	2023-12	170,107
20	2024-01	2,421
21	2024-02	(88,077)
22	2024-03	34,933
23	2024-04	3,399
24	2024-05	70,714
25	2024-06	(30,221)
26		<u>355,143</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
July 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	5,704	32,929	38,633
3	Total Fuel Use	5,704	32,929	38,633
4	Throughput through Zone	5,521,505	15,815,032	
5	Actual Fuel %	0.1033%	0.2082%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	5,515,801	99.8967%	5,521,505
8	Billed	5,515,801	99.5300%	5,541,848
9	Fuel Use (Over) / Under Collected			(20,343)
	Field Zone Only			
10	Actual	15,782,103	99.7918%	15,815,032
11	Billed	15,782,103	99.7100%	15,828,004
12	Fuel Use (Over) / Under Collected			(12,972)
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,567,901	947,900	14,834,203
14	Fuel Use (Actual)	5,704	-	32,929
15	Total Receipts Associated With Fuel Use	4,573,605	947,900	14,867,132

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	July 2023			
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>242,522</u>
2	Throughput through Zone			<u>20,592,526</u>
3	Actual LUFG %			1.1777%
4	As Billed LUFG %			0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	20,350,004	98.8223%	20,592,526
6	Billed	20,350,004	99.2800%	20,497,587
7	LUFG (Over) / Under Collected			<u>94,939</u>
8	Net Deliveries			20,350,004
9	LUFG (Actual)			<u>242,522</u>
10	Total Receipts Associated With LUFG			<u>20,592,526</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>61,624</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
August 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	1,169	27,593	28,762
3	Total Fuel Use	<u>1,169</u>	<u>27,593</u>	<u>28,762</u>
4	Throughput through Zone	<u>6,210,010</u>	<u>14,625,444</u>	
5	Actual Fuel %	0.0188%	0.1887%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	6,208,841	99.9812%	6,210,010
8	Billed	6,208,841	99.5300%	6,238,160
9	Fuel Use (Over) / Under Collected			<u>(28,150)</u>
	Field Zone Only			
10	Actual	14,597,851	99.8113%	14,625,444
11	Billed	14,597,851	99.7100%	14,640,308
12	Fuel Use (Over) / Under Collected			<u>(14,864)</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,489,239	1,719,602	12,878,249
14	Fuel Use (Actual)	1,169	-	27,593
15	Total Receipts Associated With Fuel Use	<u>4,490,408</u>	<u>1,719,602</u>	<u>12,905,842</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
August 2023				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>123,691</u>
2	Throughput through Zone			<u>19,210,781</u>
3	Actual LUFG %			0.6439%
4	As Billed LUFG %			0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	19,087,090	99.3561%	19,210,781
6	Billed	19,087,090	99.2800%	19,225,514
7	LUFG (Over) / Under Collected			<u>(14,733)</u>
8	Net Deliveries			19,087,090
9	LUFG (Actual)			<u>123,691</u>
10	Total Receipts Associated With LUFG			<u>19,210,781</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(57,747)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
September 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	6,510	47,721	54,231
3	Total Fuel Use	6,510	47,721	54,231
4	Throughput through Zone	6,700,590	18,410,942	
5	Actual Fuel %	0.0972%	0.2592%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	6,694,080	99.9028%	6,700,590
8	Billed	6,694,080	99.5300%	6,725,691
9	Fuel Use (Over) / Under Collected			(25,101)
	Field Zone Only			
10	Actual	18,363,221	99.7408%	18,410,942
11	Billed	18,363,221	99.7100%	18,416,629
12	Fuel Use (Over) / Under Collected			(5,687)
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	5,040,714	1,653,366	16,709,855
14	Fuel Use (Actual)	6,510	-	47,721
15	Total Receipts Associated With Fuel Use	5,047,224	1,653,366	16,757,576

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
September 2023				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>244,353</u>
2	Throughput through Zone			<u>23,648,288</u>
3	Actual LUFG %			1.0333%
4	As Billed LUFG %			0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	23,403,935	98.9667%	23,648,288
6	Billed	23,403,935	99.2800%	23,573,665
7	LUFG (Over) / Under Collected			<u>74,623</u>
8	Net Deliveries			23,403,935
9	LUFG (Actual)			<u>244,353</u>
10	Total Receipts Associated With LUFG			<u>23,648,288</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>43,835</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
October 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	12,244	51,322	63,566
3	Total Fuel Use	<u>12,244</u>	<u>51,322</u>	<u>63,566</u>
4	Throughput through Zone	<u>6,866,305</u>	<u>19,472,314</u>	
5	Actual Fuel %	0.1783%	0.2636%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	6,854,061	99.8217%	6,866,305
8	Billed	6,854,061	99.5300%	6,886,427
9	Fuel Use (Over) / Under Collected			<u>(20,122)</u>
	Field Zone Only			
10	Actual	19,420,992	99.7364%	19,472,314
11	Billed	19,420,992	99.7100%	19,477,477
12	Fuel Use (Over) / Under Collected			<u>(5,163)</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	5,003,526	1,850,535	17,570,457
14	Fuel Use (Actual)	12,244	-	51,322
15	Total Receipts Associated With Fuel Use	<u>5,015,770</u>	<u>1,850,535</u>	<u>17,621,779</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)		Field Zone (b)	System Total (c)
	October 2023				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)				<u>200,758</u>
2	Throughput through Zone				<u>24,625,276</u>
3	Actual LUFG %				0.8153%
4	As Billed LUFG %				0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)	LUFG Quantities (d)
	System Wide				
5	Actual	24,424,518	99.1847%	24,625,276	200,758
6	Billed	24,424,518	99.2800%	24,601,650	<u>177,132</u>
7	LUFG (Over) / Under Collected				<u>23,626</u>
8	Net Deliveries				24,424,518
9	LUFG (Actual)				<u>200,758</u>
10	Total Receipts Associated With LUFG				<u>24,625,276</u>
11	Total Fuel Use & LUFG (Over) / Under Collected				<u>(1,659)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
November 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	33,023	57,992	91,015
3	Total Fuel Use	<u>33,023</u>	<u>57,992</u>	<u>91,015</u>
4	Throughput through Zone	<u>9,671,390</u>	<u>19,459,069</u>	
5	Actual Fuel %	0.3415%	0.2980%	
6	As Billed Fuel %	0.5000%	0.2300%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	9,638,367	99.6585%	9,671,390
8	Billed	9,638,367	99.5000%	9,686,801
9	Fuel Use (Over) / Under Collected			<u>(15,411)</u>
	Field Zone Only			
10	Actual	19,401,077	99.7020%	19,459,069
11	Billed	19,401,077	99.7700%	19,445,802
12	Fuel Use (Over) / Under Collected			<u>13,267</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	5,862,892	3,775,475	15,625,602
14	Fuel Use (Actual)	33,023	-	57,992
15	Total Receipts Associated With Fuel Use	<u>5,895,915</u>	<u>3,775,475</u>	<u>15,683,594</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)		Field Zone (b)	System Total (c)
November 2023					
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)				<u>163,354</u>
2	Throughput through Zone				<u>25,427,323</u>
3	Actual LUFG %				0.6424%
4	As Billed LUFG %				0.5900%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)	LUFG Quantities (d)
System Wide					
5	Actual	25,263,969	99.3576%	25,427,323	163,354
6	Billed	25,263,969	99.4100%	25,413,911	<u>149,942</u>
7	LUFG (Over) / Under Collected				<u>13,412</u>
8	Net Deliveries				25,263,969
9	LUFG (Actual)				<u>163,354</u>
10	Total Receipts Associated With LUFG				<u>25,427,323</u>
11	Total Fuel Use & LUFG (Over) / Under Collected				<u>11,268</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
December 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	55,273	45,934	101,207
3	Total Fuel Use	<u>55,273</u>	<u>45,934</u>	<u>101,207</u>
4	Throughput through Zone	<u>11,739,796</u>	<u>22,266,570</u>	
5	Actual Fuel %	0.4708%	0.2063%	
6	As Billed Fuel %	0.5000%	0.2300%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	11,684,523	99.5292%	11,739,796
8	Billed	11,684,523	99.5000%	11,743,239
9	Fuel Use (Over) / Under Collected			<u>(3,443)</u>
	Field Zone Only			
10	Actual	22,220,636	99.7937%	22,266,570
11	Billed	22,220,636	99.7700%	22,271,861
12	Fuel Use (Over) / Under Collected			<u>(5,291)</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	6,656,272	5,028,251	17,192,385
14	Fuel Use (Actual)	55,273	-	45,934
15	Total Receipts Associated With Fuel Use	<u>6,711,545</u>	<u>5,028,251</u>	<u>17,238,319</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)		Field Zone (b)	System Total (c)
December 2023					
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)				<u>341,492</u>
2	Throughput through Zone				<u>29,218,400</u>
3	Actual LUFG %				1.1688%
4	As Billed LUFG %				0.5900%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)	LUFG Quantities (d)
System Wide					
5	Actual	28,876,908	98.8312%	29,218,400	341,492
6	Billed	28,876,908	99.4100%	29,048,293	<u>171,385</u>
7	LUFG (Over) / Under Collected				<u>170,107</u>
8	Net Deliveries				28,876,908
9	LUFG (Actual)				<u>341,492</u>
10	Total Receipts Associated With LUFG				<u>29,218,400</u>
11	Total Fuel Use & LUFG (Over) / Under Collected				<u>161,373</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
January 2024				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	128,576	30,646	159,222
3	Total Fuel Use	<u>128,576</u>	<u>30,646</u>	<u>159,222</u>
4	Throughput through Zone	<u>16,809,776</u>	<u>24,710,418</u>	
5	Actual Fuel %	0.7649%	0.1240%	
6	As Billed Fuel %	0.5000%	0.2300%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	16,681,200	99.2351%	16,809,776
8	Billed	16,681,200	99.5000%	16,765,025
9	Fuel Use (Over) / Under Collected			<u>44,751</u>
	Field Zone Only			
10	Actual	24,679,772	99.8760%	24,710,418
11	Billed	24,679,772	99.7700%	24,736,666
12	Fuel Use (Over) / Under Collected			<u>(26,248)</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	6,007,307	10,673,893	14,005,879
14	Fuel Use (Actual)	128,576	-	30,646
15	Total Receipts Associated With Fuel Use	<u>6,135,883</u>	<u>10,673,893</u>	<u>14,036,525</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
January 2024				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>184,549</u>
2	Throughput through Zone			<u>30,871,628</u>
3	Actual LUFG %			0.5978%
4	As Billed LUFG %			0.5900%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	30,687,079	99.4022%	30,871,628
6	Billed	30,687,079	99.4100%	30,869,207
7	LUFG (Over) / Under Collected			<u>2,421</u>
8	Net Deliveries			30,687,079
9	LUFG (Actual)			<u>184,549</u>
10	Total Receipts Associated With LUFG			<u>30,871,628</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>20,924</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
February 2024				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	59,866	37,731	97,597
3	Total Fuel Use	<u>59,866</u>	<u>37,731</u>	<u>97,597</u>
4	Throughput through Zone	<u>10,235,895</u>	<u>21,557,825</u>	
5	Actual Fuel %	0.5849%	0.1750%	
6	As Billed Fuel %	0.5000%	0.2300%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	10,176,029	99.4151%	10,235,895
8	Billed	10,176,029	99.5000%	10,227,165
9	Fuel Use (Over) / Under Collected			<u>8,730</u>
	Field Zone Only			
10	Actual	21,520,094	99.8250%	21,557,825
11	Billed	21,520,094	99.7700%	21,569,704
12	Fuel Use (Over) / Under Collected			<u>(11,879)</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,901,295	5,274,734	16,245,360
14	Fuel Use (Actual)	59,866	-	37,731
15	Total Receipts Associated With Fuel Use	<u>4,961,161</u>	<u>5,274,734</u>	<u>16,283,091</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
February 2024				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>68,734</u>
2	Throughput through Zone			<u>26,490,123</u>
3	Actual LUFG %			0.2595%
4	As Billed LUFG %			0.5900%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	26,421,389	99.7405%	26,490,123
6	Billed	26,421,389	99.4100%	26,578,200
7	LUFG (Over) / Under Collected			<u>(88,077)</u>
8	Net Deliveries			26,421,389
9	LUFG (Actual)			<u>68,734</u>
10	Total Receipts Associated With LUFG			<u>26,490,123</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(91,226)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
March 2024				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	46,381	39,429	85,810
3	Total Fuel Use	<u>46,381</u>	<u>39,429</u>	<u>85,810</u>
4	Throughput through Zone	<u>9,552,493</u>	<u>22,094,195</u>	
5	Actual Fuel %	0.4855%	0.1785%	
6	As Billed Fuel %	0.5000%	0.2300%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	9,506,112	99.5145%	9,552,493
8	Billed	9,506,112	99.5000%	9,553,881
9	Fuel Use (Over) / Under Collected			<u>(1,388)</u>
	Field Zone Only			
10	Actual	22,054,766	99.8215%	22,094,195
11	Billed	22,054,766	99.7700%	22,105,609
12	Fuel Use (Over) / Under Collected			<u>(11,414)</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	3,658,670	5,847,442	16,207,324
14	Fuel Use (Actual)	46,381	-	39,429
15	Total Receipts Associated With Fuel Use	<u>3,705,051</u>	<u>5,847,442</u>	<u>16,246,753</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	March 2024			
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>187,543</u>
2	Throughput through Zone			<u>25,900,979</u>
3	Actual LUFG %			0.7241%
4	As Billed LUFG %			0.5900%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	25,713,436	99.2759%	25,900,979
6	Billed	25,713,436	99.4100%	25,866,046
7	LUFG (Over) / Under Collected			<u>34,933</u>
8	Net Deliveries			25,713,436
9	LUFG (Actual)			<u>187,543</u>
10	Total Receipts Associated With LUFG			<u>25,900,979</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>22,131</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
April 2024				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	40,374	40,623	80,997
3	Total Fuel Use	<u>40,374</u>	<u>40,623</u>	<u>80,997</u>
4	Throughput through Zone	<u>8,293,758</u>	<u>20,057,178</u>	
5	Actual Fuel %	0.4868%	0.2025%	
6	As Billed Fuel %	0.5000%	0.2300%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	8,253,384	99.5132%	8,293,758
8	Billed	8,253,384	99.5000%	8,294,858
9	Fuel Use (Over) / Under Collected			<u>(1,100)</u>
	Field Zone Only			
10	Actual	20,016,555	99.7975%	20,057,178
11	Billed	20,016,555	99.7700%	20,062,699
12	Fuel Use (Over) / Under Collected			<u>(5,521)</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	3,812,285	4,441,099	15,575,456
14	Fuel Use (Actual)	40,374	-	40,623
15	Total Receipts Associated With Fuel Use	<u>3,852,659</u>	<u>4,441,099</u>	<u>15,616,079</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	April 2024			
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>144,824</u>
2	Throughput through Zone			<u>23,973,664</u>
3	Actual LUFG %			0.6041%
4	As Billed LUFG %			0.5900%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	23,828,840	99.3959%	23,973,664
6	Billed	23,828,840	99.4100%	23,970,265
7	LUFG (Over) / Under Collected			<u>3,399</u>
8	Net Deliveries			23,828,840
9	LUFG (Actual)			<u>144,824</u>
10	Total Receipts Associated With LUFG			<u>23,973,664</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(3,222)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
May 2024				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	2,401	45,084	47,485
3	Total Fuel Use	2,401	45,084	47,485
4	Throughput through Zone	6,558,395	18,644,635	
5	Actual Fuel %	0.0366%	0.2418%	
6	As Billed Fuel %	0.5000%	0.2300%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	6,555,994	99.9634%	6,558,395
8	Billed	6,555,994	99.5000%	6,588,939
9	Fuel Use (Over) / Under Collected			(30,544)
	Field Zone Only			
10	Actual	18,599,551	99.7582%	18,644,635
11	Billed	18,599,551	99.7700%	18,642,429
12	Fuel Use (Over) / Under Collected			2,206
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,487,153	2,068,841	16,530,710
14	Fuel Use (Actual)	2,401	-	45,084
15	Total Receipts Associated With Fuel Use	4,489,554	2,068,841	16,575,794

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)		Field Zone (b)	System Total (c)
	May 2024				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)				<u>207,734</u>
2	Throughput through Zone				<u>23,294,438</u>
3	Actual LUFG %				0.8918%
4	As Billed LUFG %				0.5900%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)	LUFG Quantities (d)
	System Wide				
5	Actual	23,086,704	99.1082%	23,294,438	207,734
6	Billed	23,086,704	99.4100%	23,223,724	<u>137,020</u>
7	LUFG (Over) / Under Collected				<u>70,714</u>
8	Net Deliveries				23,086,704
9	LUFG (Actual)				<u>207,734</u>
10	Total Receipts Associated With LUFG				<u>23,294,438</u>
11	Total Fuel Use & LUFG (Over) / Under Collected				<u>42,376</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
June 2024				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	13,472	60,343	73,815
3	Total Fuel Use	<u>13,472</u>	<u>60,343</u>	<u>73,815</u>
4	Throughput through Zone	<u>6,323,785</u>	<u>18,300,942</u>	
5	Actual Fuel %	0.2130%	0.3297%	
6	As Billed Fuel %	0.5000%	0.2300%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	6,310,313	99.7870%	6,323,785
8	Billed	6,310,313	99.5000%	6,342,023
9	Fuel Use (Over) / Under Collected			<u>(18,238)</u>
	Field Zone Only			
10	Actual	18,240,599	99.6703%	18,300,942
11	Billed	18,240,599	99.7700%	18,282,649
12	Fuel Use (Over) / Under Collected			<u>18,293</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,607,565	1,702,748	16,537,851
14	Fuel Use (Actual)	13,472	-	60,343
15	Total Receipts Associated With Fuel Use	<u>4,621,037</u>	<u>1,702,748</u>	<u>16,598,194</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2023 THROUGH JUNE 2024
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	June 2024			
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>105,383</u>
2	Throughput through Zone			<u>22,953,547</u>
3	Actual LUFG %			0.4591%
4	As Billed LUFG %			0.5900%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	22,848,164	99.5409%	22,953,547
6	Billed	22,848,164	99.4100%	22,983,768
7	LUFG (Over) / Under Collected			<u>(30,221)</u>
8	Net Deliveries			22,848,164
9	LUFG (Actual)			<u>105,383</u>
10	Total Receipts Associated With LUFG			<u>22,953,547</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(30,166)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	Summary			
1	Fuel	358,884	89,742	448,626
2	LUFG (Seepage)	224,795	184,405	409,200
3	Total	583,679	274,147	857,826
4	Actual Injections/Withdrawals	23,016,858	24,621,067	
	<u>Fuel Use</u>			
5	Proposed Fuel Use Percent	1.56%	0.36%	
6	Annual Fuel Use Surcharge	0.28%	-0.03%	
7	Total Fuel Use Percent	1.84%	0.33%	
	<u>Fuel Use Surcharge</u>			
	Total Fuel Use (Over) / Under Collected			
8	November 2023 Filing	(2,254)	16,205	
9	Projected Surcharge Retention	2,568	(19,469)	
	Fuel Use (Over) / Under Collected			
10	7/2023 Thru 6/2024	62,982	(3,402)	
11	Prior Period Adjustments 7/2022 - 6/2023	-	-	
12	Corrected Fuel (Over) / Under Collected	63,296	(6,666)	
13	Projected Injections / Withdrawals	23,000,000	25,000,000	
14	Annual Fuel Use Surcharge	0.28%	-0.03%	
	<u>LUFG</u>			
15	Proposed LUFG Percent	0.98%	0.75%	
16	Annual LUFG Surcharge	0.05%	-0.13%	
17	Total LUFG Percent	1.03%	0.62%	
	<u>LUFG Surcharge</u>			
	Total LUFG (Over) / Under Collected Per			
18	November 2023 Filing	8,453	26,120	
19	Projected Surcharge Retention	(7,708)	(29,205)	
	LUFG (Over) / Under Collected			
20	7/2023 Thru 6/2024	10,005	(29,359)	
21	Prior Period Adjustments 7/2022 - 6/2023	-	-	
22	Corrected Total LUFG (Over) / Under Collected	10,750	(32,444)	
23	Projected Injections / Withdrawals	23,000,000	25,000,000	
24	Annual Fuel Use Surcharge	0.05%	-0.13%	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Fuel Use Surcharge - Storage
November 2023 through October 2024

Line No.		Injections Quantities (a)	Reciprocal Surcharge Fuel Percents (b)	Receipt Quantities (c)	Surcharge Collections (d)
1	2023-11	1,327,719	100.01%	1,327,586	(133)
2	2023-12	879,030	100.01%	878,942	(88)
3	2024-01	(882)	100.01%	(882)	-
4	2024-02	278,912	100.01%	278,884	(28)
5	2024-03	181,832	100.01%	181,814	(18)
6	2024-04	4,003	100.01%	4,003	-
7	2024-05	2,087,788	100.01%	2,087,579	(209)
8	2024-06	3,669,235	100.01%	3,668,868	(367)
9	2024-07	5,117,737	100.01%	5,117,225	(512)
10	2024-08	5,109,306	100.01%	5,108,795	(511)
11	2024-09 (EST)	2,981,672	100.01%	2,981,374	(298)
12	2024-10 (EST)	4,044,233	100.01%	4,043,829	(404)
13		<u>25,680,585</u>		<u>25,678,017</u>	<u>(2,568)</u>
		Withdrawal Quantities (a)	Surcharge Percents (b)		Surcharge Collections (c)
14	2023-11	1,179,865	0.08%		944
15	2023-12	2,682,819	0.08%		2,146
16	2024-01	9,196,050	0.08%		7,357
17	2024-02	3,501,610	0.08%		2,801
18	2024-03	4,159,804	0.08%		3,328
19	2024-04	2,713,993	0.08%		2,171
20	2024-05	534,901	0.08%		428
21	2024-06	1,611	0.08%		1
22	2024-07	11,128	0.08%		9
23	2024-08	2,343	0.08%		2
24	2024-09 (EST)	-	0.08%		-
25	2024-10 (EST)	353,039	0.08%		282
26		<u>24,337,163</u>			<u>19,469</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
LUFG Surcharge - Storage
November 2023 through October 2024

Line No.		Injections Quantities (a)	Reciprocal Surcharge LUFG Percents (b)	Receipt Quantities (c)	Surcharge Collections (d)
1	2023-11	1,327,719	99.97%	1,328,117	398
2	2023-12	879,030	99.97%	879,294	264
3	2024-01	(882)	99.97%	(882)	-
4	2024-02	278,912	99.97%	278,996	84
5	2024-03	181,832	99.97%	181,887	55
6	2024-04	4,003	99.97%	4,004	1
7	2024-05	2,087,788	99.97%	2,088,415	627
8	2024-06	3,669,235	99.97%	3,670,336	1,101
9	2024-07	5,117,737	99.97%	5,119,273	1,536
10	2024-08	5,109,306	99.97%	5,110,839	1,533
11	2024-09 (EST)	2,981,672	99.97%	2,982,567	895
12	2024-10 (EST)	4,044,233	99.97%	4,045,447	1,214
13		<u>25,680,585</u>		<u>25,688,293</u>	<u>7,708</u>
		Withdrawal Quantities (a)	Surcharge Percents (b)		Surcharge Collections (c)
14	2023-11	1,179,865	0.12%		1,416
15	2023-12	2,682,819	0.12%		3,219
16	2024-01	9,196,050	0.12%		11,035
17	2024-02	3,501,610	0.12%		4,202
18	2024-03	4,159,804	0.12%		4,992
19	2024-04	2,713,993	0.12%		3,257
20	2024-05	534,901	0.12%		642
21	2024-06	1,611	0.12%		2
22	2024-07	11,128	0.12%		13
23	2024-08	2,343	0.12%		3
24	2024-09 (EST)	-	0.12%		-
25	2024-10 (EST)	353,039	0.12%		424
26		<u>24,337,163</u>			<u>29,205</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Fuel Use (Over) Under Retention - Storage
Summary For the Period July 2023 through June 2024

Line No.	Month	Injections (a)	Withdrawals (b)
1	2023-07	15,298	-
2	2023-08	36,126	476
3	2023-09	25,894	-
4	2023-10	30,067	5,895
5	2023-11	(9,489)	3,540
6	2023-12	(6,193)	8,316
7	2024-01	10	(15,633)
8	2024-02	(2,980)	(1,751)
9	2024-03	(1,979)	(2,912)
10	2024-04	(42)	(814)
11	2024-05	(23,353)	(535)
12	2024-06	(377)	16
13		<u>62,982</u>	<u>(3,402)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
LUFG (Over) Under Retention - Storage
Summary For the Period July 2023 through June 2024

	Month	Injections (a)	Withdrawals (b)
14	2023-07	(2,717)	-
15	2023-08	2,908	65
16	2023-09	5,174	-
17	2023-10	(7,816)	-
18	2023-11	5,023	4,955
19	2023-12	448	2,682
20	2024-01	5	(45,981)
21	2024-02	(85)	700
22	2024-03	(259)	(3,744)
23	2024-04	13	9,770
24	2024-05	7,684	2,193
25	2024-06	(373)	1
26		<u>10,005</u>	<u>(29,359)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	July 2023			
1	Fuel	63,195	-	63,195
2	LUFG (Seepage)	34,113	-	34,113
3	Total	<u>97,308</u>	<u>-</u>	<u>97,308</u>
4	Total Injections/Withdrawals	<u>3,908,714</u>	<u>-</u>	
	<u>Fuel Use</u>			
5	Actual Fuel %	1.62%	0.00%	
6	Billed Fuel %	1.23%	0.28%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	3,811,406	98.38%	3,874,168
8	Billed	3,811,406	98.77%	3,858,870
9	Fuel Use (Over)/Under Collected			<u>15,298</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	-	0.00%	-
11	Billed	-	0.28%	-
12	Fuel Use (Over)/Under Collected			<u>-</u>
	<u>LUFG</u>			
13	Actual LUFG %	0.87%	0.00%	
14	Billed LUFG %	0.94%	0.75%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	3,811,406	99.13%	3,844,856
16	Billed	3,811,406	99.06%	3,847,573
17	LUFG (Over)/Under Collected			<u>(2,717)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	-	0.00%	-
19	Billed	-	0.75%	-
20	LUFG (Over)/Under Collected			<u>-</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	3,811,406	-	
22	Fuel Use & LUFG	97,308	-	
23		<u>3,908,714</u>	<u>-</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
August 2023				
1	Fuel	76,543	561	77,104
2	LUFG (Seepage)	33,839	248	34,087
3	Total	<u>110,382</u>	<u>809</u>	<u>111,191</u>
4	Total Injections/Withdrawals	<u>3,278,613</u>	<u>24,037</u>	
<u>Fuel Use</u>				
5	Actual Fuel %	2.33%	2.33%	
6	Billed Fuel %	1.23%	0.28%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	3,168,231	97.67%	3,243,812
8	Billed	3,168,231	98.77%	3,207,686
9	Fuel Use (Over)/Under Collected			<u>36,126</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	23,228	2.33%	541
11	Billed	23,228	0.28%	65
12	Fuel Use (Over)/Under Collected			<u>476</u>
<u>LUFG</u>				
13	Actual LUFG %	1.03%	1.03%	
14	Billed LUFG %	0.94%	0.75%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	3,168,231	98.97%	3,201,203
16	Billed	3,168,231	99.06%	3,198,295
17	LUFG (Over)/Under Collected			<u>2,908</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	23,228	1.03%	239
19	Billed	23,228	0.75%	174
20	LUFG (Over)/Under Collected			<u>65</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	3,168,231	23,228	
22	Fuel Use & LUFG	110,382	809	
23		<u>3,278,613</u>	<u>24,037</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
September 2023				
1	Fuel	63,593	-	63,593
2	LUFG (Seepage)	34,100	-	34,100
3	Total	<u>97,693</u>	<u>-</u>	<u>97,693</u>
4	Total Injections/Withdrawals	<u>3,079,365</u>	<u>-</u>	
<u>Fuel Use</u>				
5	Actual Fuel %	2.07%	0.00%	
6	Billed Fuel %	1.23%	0.28%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	2,981,672	97.93%	3,044,697
8	Billed	2,981,672	98.77%	3,018,803
9	Fuel Use (Over)/Under Collected			<u>25,894</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	-	0.00%	-
11	Billed	-	0.28%	-
12	Fuel Use (Over)/Under Collected			<u>-</u>
<u>LUFG</u>				
13	Actual LUFG %	1.11%	0.00%	
14	Billed LUFG %	0.94%	0.75%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	2,981,672	98.89%	3,015,140
16	Billed	2,981,672	99.06%	3,009,966
17	LUFG (Over)/Under Collected			<u>5,174</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	-	0.00%	-
19	Billed	-	0.75%	-
20	LUFG (Over)/Under Collected			<u>-</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	2,981,672	-	
22	Fuel Use & LUFG	97,693	-	
23		<u>3,079,365</u>	<u>-</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
October 2023				
1	Fuel	81,157	7,085	88,242
2	LUFG (Seepage)	31,362	2,738	34,100
3	Total	<u>112,519</u>	<u>9,823</u>	<u>122,342</u>
4	Total Injections/Withdrawals	<u>4,156,752</u>	<u>362,862</u>	
<u>Fuel Use</u>				
5	Actual Fuel %	1.95%	1.95%	
6	Billed Fuel %	1.23%	0.28%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	4,044,233	98.05%	4,124,664
8	Billed	4,044,233	98.77%	4,094,597
9	Fuel Use (Over)/Under Collected			<u>30,067</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	353,039	1.95%	6,884
11	Billed	353,039	0.28%	989
12	Fuel Use (Over)/Under Collected			<u>5,895</u>
<u>LUFG</u>				
13	Actual LUFG %	0.75%	0.75%	
14	Billed LUFG %	0.94%	0.75%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	4,044,233	99.25%	4,074,794
16	Billed	4,044,233	99.06%	4,082,610
17	LUFG (Over)/Under Collected			<u>(7,816)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	353,039	0.75%	2,648
19	Billed	353,039	0.75%	2,648
20	LUFG (Over)/Under Collected			<u>-</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	4,044,233	353,039	
22	Fuel Use & LUFG	112,519	9,823	
23		<u>4,156,752</u>	<u>362,862</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
November 2023				
1	Fuel	9,271	8,239	17,510
2	LUFG (Seepage)	17,473	15,527	33,000
3	Total	<u>26,744</u>	<u>23,766</u>	<u>50,510</u>
4	Total Injections/Withdrawals	<u>1,354,463</u>	<u>1,203,631</u>	
<u>Fuel Use</u>				
5	Actual Fuel %	0.68%	0.68%	
6	Billed Fuel %	1.38%	0.38%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	1,327,719	99.32%	1,336,809
8	Billed	1,327,719	98.62%	1,346,298
9	Fuel Use (Over)/Under Collected			<u>(9,489)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	1,179,865	0.68%	8,023
11	Billed	1,179,865	0.38%	4,483
12	Fuel Use (Over)/Under Collected			<u>3,540</u>
<u>LUFG</u>				
13	Actual LUFG %	1.29%	1.29%	
14	Billed LUFG %	0.92%	0.87%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	1,327,719	98.71%	1,345,070
16	Billed	1,327,719	99.08%	1,340,047
17	LUFG (Over)/Under Collected			<u>5,023</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	1,179,865	1.29%	15,220
19	Billed	1,179,865	0.87%	10,265
20	LUFG (Over)/Under Collected			<u>4,955</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	1,327,719	1,179,865	
22	Fuel Use & LUFG	26,744	23,766	
23		<u>1,354,463</u>	<u>1,203,631</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
December 2023				
1	Fuel	6,165	18,817	24,982
2	LUFG (Seepage)	8,687	26,513	35,200
3	Total	14,852	45,330	60,182
4	Total Injections/Withdrawals	893,882	2,728,149	
<u>Fuel Use</u>				
5	Actual Fuel %	0.69%	0.69%	
6	Billed Fuel %	1.38%	0.38%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
7	Actual	879,030	99.31%	885,137
8	Billed	879,030	98.62%	891,330
9	Fuel Use (Over)/Under Collected			(6,193)
		Withdrawals	Fuel Percents	Withdrawal Fuel
10	Actual	2,682,819	0.69%	18,511
11	Billed	2,682,819	0.38%	10,195
12	Fuel Use (Over)/Under Collected			8,316
<u>LUFG</u>				
13	Actual LUFG %	0.97%	0.97%	
14	Billed LUFG %	0.92%	0.87%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
15	Actual	879,030	99.03%	887,640
16	Billed	879,030	99.08%	887,192
17	LUFG (Over)/Under Collected			448
		Withdrawals	Fuel Percents	Withdrawal Fuel
18	Actual	2,682,819	0.97%	26,023
19	Billed	2,682,819	0.87%	23,341
20	LUFG (Over)/Under Collected			2,682
		Injections	Withdrawals	
21	Storage Quantities	879,030	2,682,819	
22	Fuel Use & LUFG	14,852	45,330	
23		893,882	2,728,149	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
January 2024				
1	Fuel	(2)	18,964	18,962
2	LUFG (Seepage)	(3)	34,103	34,100
3	Total	(5)	53,067	53,062
4	Total Injections/Withdrawals	(887)	9,249,117	
<u>Fuel Use</u>				
5	Actual Fuel %	0.23%	0.21%	
6	Billed Fuel %	1.38%	0.38%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
7	Actual	(882)	99.77%	(884)
8	Billed	(882)	98.62%	(894)
9	Fuel Use (Over)/Under Collected			10
		Withdrawals	Fuel Percents	Withdrawal Fuel
10	Actual	9,196,050	0.21%	19,312
11	Billed	9,196,050	0.38%	34,945
12	Fuel Use (Over)/Under Collected			(15,633)
<u>LUFG</u>				
13	Actual LUFG %	0.34%	0.37%	
14	Billed LUFG %	0.92%	0.87%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
15	Actual	(882)	99.66%	(885)
16	Billed	(882)	99.08%	(890)
17	LUFG (Over)/Under Collected			5
		Withdrawals	Fuel Percents	Withdrawal Fuel
18	Actual	9,196,050	0.37%	34,025
19	Billed	9,196,050	0.87%	80,006
20	LUFG (Over)/Under Collected			(45,981)
		Injections	Withdrawals	
21	Storage Quantities	(882)	9,196,050	
22	Fuel Use & LUFG	(5)	53,067	
23		(887)	9,249,117	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
February 2024				
1	Fuel	923	11,594	12,517
2	LUFG (Seepage)	2,516	31,584	34,100
3	Total	<u>3,439</u>	<u>43,178</u>	<u>46,617</u>
4	Total Injections/Withdrawals	<u>282,351</u>	<u>3,544,788</u>	
<u>Fuel Use</u>				
5	Actual Fuel %	0.33%	0.33%	
6	Billed Fuel %	1.38%	0.38%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	278,912	99.67%	279,835
8	Billed	278,912	98.62%	282,815
9	Fuel Use (Over)/Under Collected			<u>(2,980)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	3,501,610	0.33%	11,555
11	Billed	3,501,610	0.38%	13,306
12	Fuel Use (Over)/Under Collected			<u>(1,751)</u>
<u>LUFG</u>				
13	Actual LUFG %	0.89%	0.89%	
14	Billed LUFG %	0.92%	0.87%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	278,912	99.11%	281,417
16	Billed	278,912	99.08%	281,502
17	LUFG (Over)/Under Collected			<u>(85)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	3,501,610	0.89%	31,164
19	Billed	3,501,610	0.87%	30,464
20	LUFG (Over)/Under Collected			<u>700</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	278,912	3,501,610	
22	Fuel Use & LUFG	3,439	43,178	
23		282,351	3,544,788	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	March 2024			
1	Fuel	579	13,243	13,822
2	LUFG (Seepage)	1,428	32,672	34,100
3	Total	<u>2,007</u>	<u>45,915</u>	<u>47,922</u>
4	Total Injections/Withdrawals	<u>183,839</u>	<u>4,205,719</u>	
	<u>Fuel Use</u>			
5	Actual Fuel %	0.31%	0.31%	
6	Billed Fuel %	1.38%	0.38%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	181,832	99.69%	182,397
8	Billed	181,832	98.62%	184,376
9	Fuel Use (Over)/Under Collected			<u>(1,979)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	4,159,804	0.31%	12,895
11	Billed	4,159,804	0.38%	15,807
12	Fuel Use (Over)/Under Collected			<u>(2,912)</u>
	<u>LUFG</u>			
13	Actual LUFG %	0.78%	0.78%	
14	Billed LUFG %	0.92%	0.87%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	181,832	99.22%	183,261
16	Billed	181,832	99.08%	183,520
17	LUFG (Over)/Under Collected			<u>(259)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	4,159,804	0.78%	32,446
19	Billed	4,159,804	0.87%	36,190
20	LUFG (Over)/Under Collected			<u>(3,744)</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	181,832	4,159,804	
22	Fuel Use & LUFG	2,007	45,915	
23		183,839	4,205,719	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
April 2024				
1	Fuel	14	9,675	9,689
2	LUFG (Seepage)	50	34,050	34,100
3	Total	64	43,725	43,789
4	Total Injections/Withdrawals	4,067	2,757,718	
<u>Fuel Use</u>				
5	Actual Fuel %	0.34%	0.35%	
6	Billed Fuel %	1.38%	0.38%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
7	Actual	4,003	99.66%	4,017
8	Billed	4,003	98.62%	4,059
9	Fuel Use (Over)/Under Collected			(42)
		Withdrawals	Fuel Percents	Withdrawal Fuel
10	Actual	2,713,993	0.35%	9,499
11	Billed	2,713,993	0.38%	10,313
12	Fuel Use (Over)/Under Collected			(814)
<u>LUFG</u>				
13	Actual LUFG %	1.23%	1.23%	
14	Billed LUFG %	0.92%	0.87%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
15	Actual	4,003	98.77%	4,053
16	Billed	4,003	99.08%	4,040
17	LUFG (Over)/Under Collected			13
		Withdrawals	Fuel Percents	Withdrawal Fuel
18	Actual	2,713,993	1.23%	33,382
19	Billed	2,713,993	0.87%	23,612
20	LUFG (Over)/Under Collected			9,770
		Injections	Withdrawals	
21	Storage Quantities	4,003	2,713,993	
22	Fuel Use & LUFG	64	43,725	
23		4,067	2,757,718	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	May 2024			
1	Fuel	6,014	1,541	7,555
2	LUFG (Seepage)	27,145	6,955	34,100
3	Total	<u>33,159</u>	<u>8,496</u>	<u>41,655</u>
4	Total Injections/Withdrawals	<u>2,120,947</u>	<u>543,397</u>	
	<u>Fuel Use</u>			
5	Actual Fuel %	0.28%	0.28%	
6	Billed Fuel %	1.38%	0.38%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	2,087,788	99.72%	2,093,650
8	Billed	2,087,788	98.62%	2,117,003
9	Fuel Use (Over)/Under Collected			<u>(23,353)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	534,901	0.28%	1,498
11	Billed	534,901	0.38%	2,033
12	Fuel Use (Over)/Under Collected			<u>(535)</u>
	<u>LUFG</u>			
13	Actual LUFG %	1.28%	1.28%	
14	Billed LUFG %	0.92%	0.87%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	2,087,788	98.72%	2,114,858
16	Billed	2,087,788	99.08%	2,107,174
17	LUFG (Over)/Under Collected			<u>7,684</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	534,901	1.28%	6,847
19	Billed	534,901	0.87%	4,654
20	LUFG (Over)/Under Collected			<u>2,193</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	2,087,788	534,901	
22	Fuel Use & LUFG	33,159	8,496	
23		<u>2,120,947</u>	<u>543,397</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2023 THROUGH JUNE 2024
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	June 2024			
1	Fuel	51,432	23	51,455
2	LUFG (Seepage)	34,085	15	34,100
3	Total	<u>85,517</u>	<u>38</u>	<u>85,555</u>
4	Total Injections/Withdrawals	<u>3,754,752</u>	<u>1,649</u>	
	<u>Fuel Use</u>			
5	Actual Fuel %	1.37%	1.39%	
6	Billed Fuel %	1.38%	0.38%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	3,669,235	98.63%	3,720,202
8	Billed	3,669,235	98.62%	3,720,579
9	Fuel Use (Over)/Under Collected			<u>(377)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	1,611	1.39%	22
11	Billed	1,611	0.38%	6
12	Fuel Use (Over)/Under Collected			<u>16</u>
	<u>LUFG</u>			
13	Actual LUFG %	0.91%	0.91%	
14	Billed LUFG %	0.92%	0.87%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	3,669,235	99.09%	3,702,932
16	Billed	3,669,235	99.08%	3,703,305
17	LUFG (Over)/Under Collected			<u>(373)</u>
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	1,611	0.91%	15
19	Billed	1,611	0.87%	14
20	LUFG (Over)/Under Collected			<u>1</u>
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	3,669,235	1,611	
22	Fuel Use & LUFG	85,517	38	
23		<u>3,754,752</u>	<u>1,649</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
SYSTEM GAS BALANCE FOR GIS
TWELVE MONTHS ENDING JUNE 30, 2024
DRY MMBTU

Line No.	Acct	Description	July	August	September	October	November	December	January	February	March	April	May	June	Balance
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	483.001	GAS SOLD FOR RESALE - OTHERS	-	-	-	-	-	-	-	-	-	-	-	-	-
2	483.025	GAS SOLD FOR RESALE - ASSOC CO	-	-	-	-	-	-	-	-	-	-	-	-	-
3		TOTAL SALES	-	-	-	-	-	-	-	-	-	-	-	-	-
4	489.003	GAS TRANSP DELVD - EGT	11,095,701	9,897,047	13,736,176	13,620,310	14,386,062	16,152,161	13,359,519	15,452,786	15,549,335	15,293,122	14,210,627	13,175,406	165,928,252
5	489.200	GAS TRANSP DELVD - OTHERS	5,526,725	6,091,755	6,728,225	6,798,851	9,631,105	11,958,049	17,503,471	10,783,253	10,113,718	8,833,670	6,870,358	6,188,464	107,027,644
6	489.284	GAS TRANSP DELVD - CES	-	-	-	-	-	-	-	-	-	-	-	-	-
7	489.201	GAS TRANSP DELVD - CERC	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL TRANSPORT	16,622,426	15,988,802	20,464,401	20,419,161	24,017,167	28,110,210	30,862,990	26,236,039	25,663,053	24,126,792	21,080,985	19,363,870	272,955,896
9	495.032	DELVD TO OTHERS - SUSPENSE	-	-	-	-	-	-	-	-	-	-	-	-	-
10	496.003	GAS TRANSPORTED - OBA DEL	452,187	102,523	(768,755)	560,360	(120,288)	32,974	(881,754)	1,758,820	671,839	460,086	1,099,543	(1,114,524)	2,253,011
11	496.006	GAS TRANSPORTED - THRU TARIFF	462,498	395,225	268,537	341,932	1,020,520	801,931	471,827	492,128	523,593	675,915	805,803	726,776	6,986,685
12	810.007	FUEL DELIVERED IN KIND	7,002	5,975	4,063	5,168	16,730	10,469	7,038	7,347	7,807	10,085	9,783	7,726	99,193
13	808.020	DELVD TO STORAGE - MRT	(302,847)	1,258,068	711,610	322,059	(754,373)	(346,187)	29,682	(177,335)	(28,670)	(1,046)	(1,839,233)	554,092	(574,180)
14	808.021	DELVD TO STORAGE - OTHERS	3,811,406	3,168,231	2,981,672	4,044,233	1,327,719	879,030	(882)	278,912	181,832	4,003	2,087,788	3,669,235	22,433,179
15	810.001	GAS USED BY COMPANY	91,829	96,948	107,310	143,684	88,596	112,454	163,577	91,404	86,516	77,072	43,402	92,585	1,195,377
16	812.001	GAS USED BY OTHERS	37,110	37,030	40,551	37,056	36,199	38,466	41,669	45,463	39,409	37,629	35,955	59,059	485,596
17		LOST AND UNACCOUNTED FOR	178,295	91,623	297,882	200,559	165,998	344,509	150,436	100,961	187,182	143,255	209,812	103,306	2,173,818
18		TOTAL HANDLED	21,359,906	21,144,425	24,107,271	26,074,212	25,798,268	29,983,856	30,844,583	28,833,739	27,332,561	25,533,791	23,533,838	23,462,125	308,008,575
19	808.010	WDR FROM STORAGE - MRT	62,585	63,897	70,357	59,028	113,220	(370,464)	(668,390)	988,551	536,896	(220,276)	(484,343)	249,930	400,991
20	808.011	WDR FROM STORAGE - OTHERS	-	23,228	-	353,039	1,179,865	2,682,819	9,196,050	3,501,610	4,159,804	2,713,993	534,901	1,611	24,346,920
21	803.001	GAS PURCHASES - TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-
22	803.027	GAS PURCHASES - TRANSMISSION AFFILIATE	-	-	-	-	-	-	-	-	-	-	-	-	-
23	806.006	TRANSP RECD EGT	64,606	1,194,960	(79,649)	856,750	(890,473)	236,415	(207,563)	530,933	60,712	893,881	(196,080)	(1,371,489)	1,093,003
24	806.008	TRANSP RECD OTHERS	20,443,556	19,165,240	23,500,331	24,077,350	24,122,131	26,336,656	21,642,183	23,047,461	21,776,667	21,239,809	22,640,361	23,595,382	271,587,127
25	806.051	TRANS OTHERS REC - UNALLOC	-	-	-	-	-	-	-	-	-	-	-	-	-
26	810.002	FUEL RECEIVED IN KIND	142,352	131,082	139,400	160,874	115,350	130,034	177,083	114,596	113,755	93,286	101,505	128,732	1,548,049
27	810.003	LUFG RECEIVED IN KIND	184,309	170,793	208,295	225,239	137,655	166,465	233,393	158,460	161,134	137,183	131,691	131,183	2,045,800
28	858.002	TRANSP RECD THRU TARIFF	462,498	395,225	268,537	341,932	1,020,520	801,931	471,827	492,128	523,593	675,915	805,803	726,776	6,986,685
29		TOTAL HANDLED	21,359,906	21,144,425	24,107,271	26,074,212	25,798,268	29,983,856	30,844,583	28,833,739	27,332,561	25,533,791	23,533,838	23,462,125	308,008,575